

# NERC

NORTH AMERICAN ELECTRIC  
RELIABILITY CORPORATION

# NERC 2019 Business Plan and Budget – Draft #2 Overview

Finance and Audit Committee  
July 19, 2018

**RELIABILITY | ACCOUNTABILITY**



- Achieving and maintaining risk-based operations
- Being more effective and efficient
- Identifying and assessing emerging risks
- Promoting leading security practices, information sharing and analysis, and resilience
- Knowledge transfer and effective communications
- Strengthening engagement across North America

- **Goal 1:** Risk-responsive Reliability Standards
- **Goal 2:** Objective, risk-informed compliance monitoring, mitigation, enforcement, and entity registration
- **Goal 3:** Reduction of known reliability risks
- **Goal 4:** Identification and assessment of emerging reliability risks
- **Goal 5:** Identification and reduction of cyber and physical security risks
- **Goal 6:** Effective and efficient ERO Enterprise operations

- Heavy investment in E-ISAC
  - Second implementation year for E-ISAC long-term strategy
- Sizeable investment in technology and tools
  - Lays the foundation for effectiveness and efficiency for the ERO Enterprise
- Keeping costs low for NERC operations outside of E-ISAC
  - Majority of NERC's budget relates to personnel
  - Proposing to eliminate five positions from non-ISAC areas

## Overall budget and assessment increase unchanged from draft 1

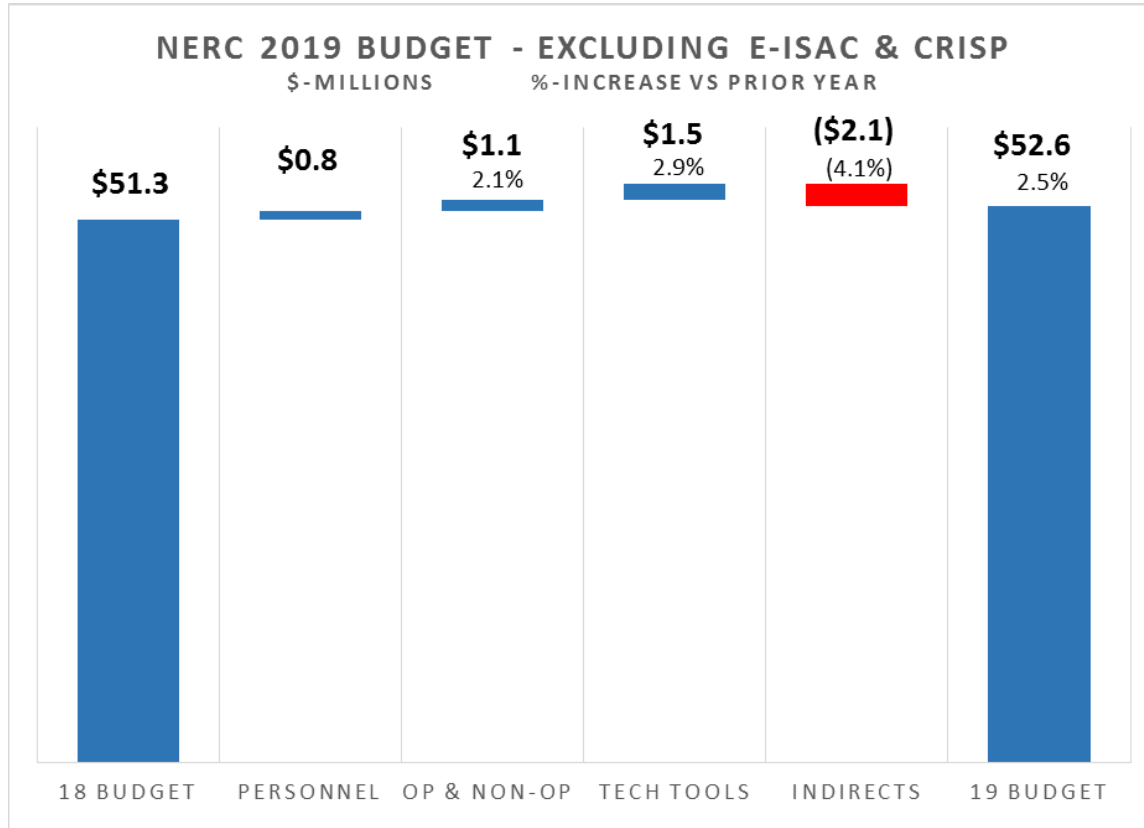
### Budget

- 2018 total budget is \$73.1M
- 2019 draft 2 budget is \$80.0M
  - Prior year projection for 2019 was an increase of \$5.0M (6.7%)
  - **Draft 2 2019 budget reflects increase of \$6.9M (9.5%)**

### Assessments

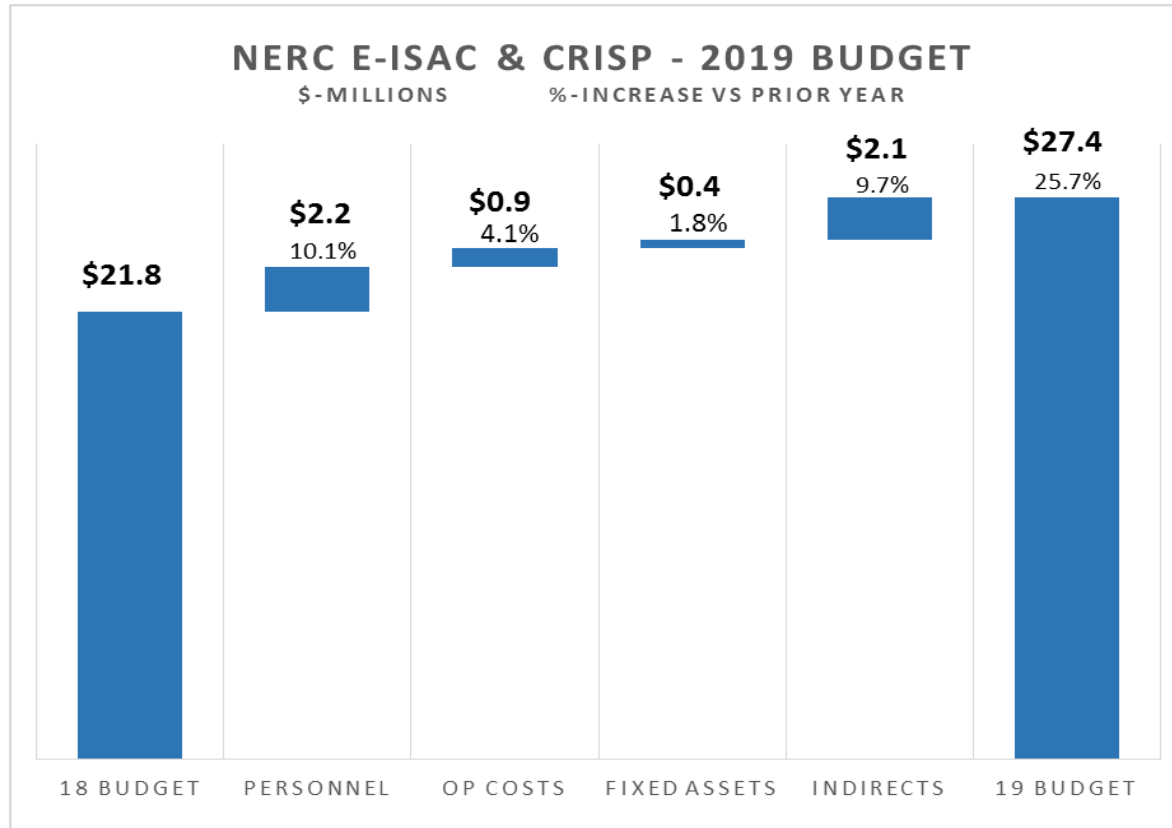
- 2018 assessment is \$62.9M
- 2019 draft 2 assessment is \$69.4M
  - Prior year projection for 2019 was an increase of \$5.6M (8.9%)
  - **Draft 2 2019 assessment reflects an increase of \$6.5M (10.3%)**

- Budget is \$52.6M, up \$1.3M from \$51.3M (2.5%)



- Assessment is \$49.6M (additional funding from workshop and training fees)

- Budget is \$27.4M, up \$5.6M from \$21.8M (25.7%)
  - Second year of E-ISAC strategy accounts for \$3.5M of increase



- Assessment is \$19.8M (additional funding from CRISP)

- For FERC and external reporting purposes, general and administrative expenses (e.g., finance, IT, and legal functions) are allocated as indirect expenses to the operating areas on a per FTE basis
- FTEs for non-ISAC areas are decreasing while E-ISAC FTEs are increasing, causing a sizeable shift in indirect expenses from the non-ISAC areas to the E-ISAC



- First draft posted for stakeholder comment May 18–June 29
- Comments received from various trade associations
- Addressed many comments with trades representatives
- Management response letter posted on July 13 includes additional information

- **Personnel**

- Decrease of five FTEs outside of E-ISAC
- 3.0% assumed salary increase
- Increase in medical benefit costs

- **Compliance Monitoring and Enforcement Program (CMEP) tool**

- Planned increase in 2019
- Will offset future Regional Entity CMEP licenses and operating costs

- **Entity Registration and Standards tools**

- Investment in planned solutions that have been accelerated to 2019 to complement and integrate with the CMEP tool

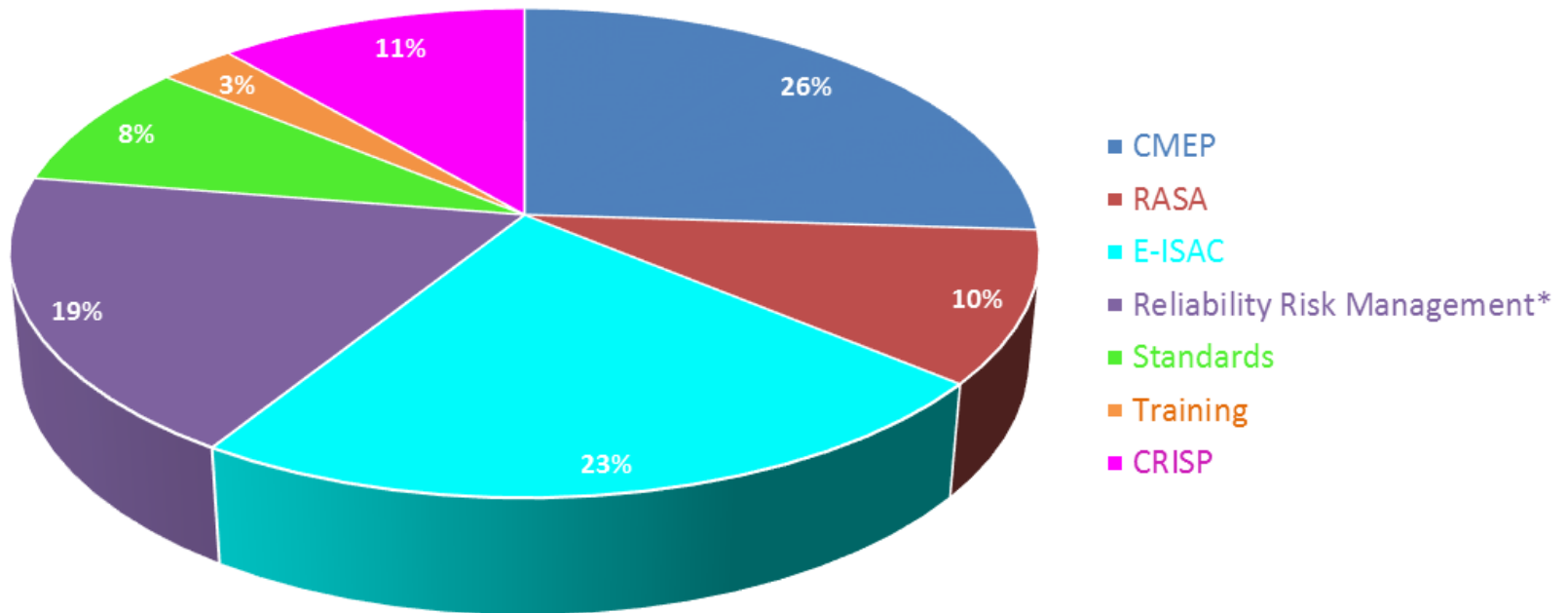
- **Situational Awareness tool (SAFNR)**

- Critical resource for NERC that provides a wide-area view to system conditions and supports GridEx
- Funded by NERC as the primary user, also benefits FERC and Regions
- Dated technology limits the ability to update underlying power system information or real-time data feeds
- Project is subject to business case approval and RFP process
  - \$600k for upgrade is a placeholder
  - Approximately one-third budgeted to E-ISAC, may shift as benefits are realized

- **Second year of E-ISAC long-term strategy**

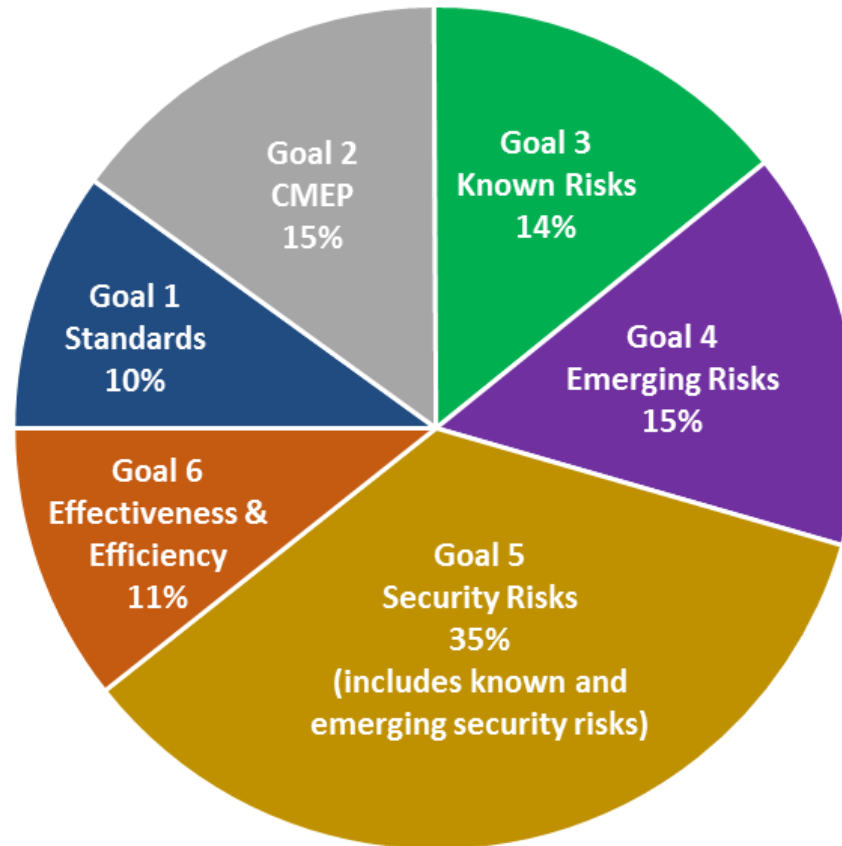
- 11 new FTEs, primarily to support analytics
  - Original 2019 strategy called for 8 FTEs
  - E-ISAC proposes an additional 3
  - Includes FTEs/costs for support
- Additional enhancements to new user portal
- Additional GridEx support
- Lease/facilities to support growth
- Shared funding for SAFNR

## NERC 2019 Budget By Program Area



\*Includes Performance Analysis, Event Analysis, and Situation Awareness

## NERC Resource Allocation to Operating Plan Goals



- Total assessments for NERC are \$69.4M
  - 10.3% increase over 2018
  - Impacted by capital financing program and other funding (e.g., CRISP, workshop fees)
- Assessment Stabilization Reserve (ASR)
  - Recommended release of \$550k results in matching budget and assessment increase of **9.5%**
  - \$550k release included in draft 2, subject to Board of Trustees approval

- Total NERC assessment increase – **9.5%**
  - US average increase – **9.7%**
    - Net of \$550k ASR release
  - Canada average increase – **7.4%**
    - Includes compliance credits and true-ups
  - Mexico average increase – **11.8%**



- July 31 – Comments due on draft 2
- August 8 – MRC BP&B Input Group call
- August 8 – Final BP&Bs and assessments posted on NERC website
- August 15 – FAC meeting to recommend approval of final BP&Bs
- August 16 – Board meeting to approve final BP&Bs
- August 24 – Submit BP&Bs to FERC for approval, with subsequent filings with Canadian authorities



# Questions and Answers